

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 6
Sixth Revised SHEET NO. 2
CANCELLING PSC NO. 6
Fifth Revised SHEET NO. 2

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	Base Rate (3) plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.2968	\$5.3347 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.2968	\$5.1888 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.2968	\$4.8826 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.2968	\$4.5763 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.2968	\$5.0794 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.2968	\$4.9336 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.2968	\$4.6274 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.2968	\$4.3211 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 500 KW or input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 01 1989
PURSUANT TO ORDER NO. 5811
BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 8, 1989
ISSUED BY Glenn R. Jennings Glenn R. Jennings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 9331-0

DATE EFFECTIVE August 1, 1989 (Final Meter Reads)
TITLE President
DATED August 1, 1989

C-11-89

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989

PURSUANT TO ORDER NO. 88-011,
SECTION 9 (1)
BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

	Base Rate(3) plus	Gas Cost Recovery Rate(GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.1352	\$5.1731 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.1352	\$5.0272 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.1352	\$4.7210 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.1352	\$4.4147 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.1352	\$4.9178 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.1352	\$4.7720 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.1352	\$4.4658 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.1352	\$4.1595 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

(3) Per Order dated July 22, 1988 in Case No. 8528, a surcharge of \$.03 is applicable to Delta's retail customers, such surcharge to continue until \$105,834 of revenues is collected.

DATE OF ISSUE May 3, 1989

DATE EFFECTIVE May 1, 1989 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-N

DATED May 1, 1989

C 8-87

FOR All Service Areas

PSC NO. 6

Fourth Revised SHEET NO. 2

CANCELLING PSC NO. 6

Third Revised SHEET NO. 2

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	Base Rate(3) plus	Gas Cost Recovery Rate(GCR)(1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.2184	\$5.2563 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.2184	\$5.1104 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.2184	\$4.8042 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.2184	\$4.4979 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.2184	\$5.001 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.2184	\$4.8552 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.2184	\$4.549 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.2184	\$4.2427 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

(3) Per Order dated July 22, 1988 in Case No. 8528, a surcharge of \$.03 is applicable to Delta's retail customers, such surcharge to continue until \$105,834 of revenues is collected.

PUBLIC SERVICE COMMISSION OF KENTUCKY

FEB 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 2, 1989

DATE EFFECTIVE February 1, 1989 (final meter reads)

ISSUED BY Glenn R. Jennings *[Signature]*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-M

DATED January 31, 1989

05-89

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:Available for general use by residential, commercial, and industrial customers
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVECHARACTER OF SERVICE:Firm - within the reasonable limits of the Company's capability to provide such service.
NOV 1 1988RATES:

	Base Rate(3) plus	Gas Cost Recovery Rate(GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$2.9517	\$4.9896 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$2.9517	\$4.8437 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$2.9517	\$4.5375 per Mcf
Over 10,000 Mcf	\$1.2795	\$2.9517	\$4.2312 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$2.9517	\$4.7343 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$2.9517	\$4.5885 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$2.9517	\$4.2823 per Mcf
Over 10,000 Mcf	\$1.0243	\$2.9517	\$3.976 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

(3) Per Order dated July 22, 1988 in Case No. 8528, a surcharge of \$.03 is applicable to Delta's retail customers, such surcharge to continue until \$105,834 of revenues is collected.

DATE OF ISSUE September 27, 1988DATE EFFECTIVE November 1, 1988 (Final Meter Reads)ISSUED BY Glenn R. Jennings *Glenn R. Jennings*TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-LDATED October 27, 1988

C-2-89

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 6
Second Revised SHEET NO. 3
CANCELLING PSC NO. 6
First Revised SHEET NO. 3

RATES

TRANSPORTATION OF GAS FOR OTHERS
ON SYSTEM UTILIZATION

Applicability:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

Availability:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

Rate:

A transportation charge comprised of the following components will be applied to each Mcf, or, in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost Per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0648.

I

Gas Sold to Customer:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

AUG 01 1989

Terms and Conditions:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta and the availability of discounts

PURSUANT TO ORDER NO. 5011
SECTION 9.01
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 8, 1989 DATE EFFECTIVE August 1, 1989 (Final Meter Reads)

ISSUED BY Glenn R. Jennings TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-0 DATED August 1, 1989

C-11-89

FOR All Service Areas

PSC NO. 6

First Revised SHEET NO. 3

CANCELLING PSC NO. 6

Original SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

Applicability:

Applicable within all areas served by Delta. See Tariff Sheet No. 13, PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Availability:

BY: George Sallee
PUBLIC SERVICE COMMISSION MANAGER

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

Rate:

A transportation charge comprised of the following components will be applied to each Mcf, or, in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost Per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0334.

N

N

Gas Sold to Customer:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

Terms and Conditions:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

DATE OF ISSUE May 3, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Glenn R. Jennings Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-N

DATED May 1, 1989

C-8-89

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 6
Original SHEET NO. 3
CANCELLING PSC NO. 4
Original SHEET NO. 26

RATES

TRANSPORTATION OF GAS FOR OTHERS
ON SYSTEM UTILIZATION

Applicability:

T Applicable within all areas served by Delta. See Tariff Sheet No. 13.

Availability:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

Rate:

A transportation charge comprised of the following components will be applied to each Mcf, or, in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost Per Mcf or Dth, as applicable, of such charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Gas Sold to Customer:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

FEB 1 1988
PURSUANT TO 507 KAR 5.011,
SECTION 9 (1)

Terms and Conditions:

BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

C-5-89

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

24. COMPANY'S EQUIPMENT AND INSTALLATION:

The Company shall furnish, install, and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, meter stand (including meter riser), regulator, and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Whenever practical, in the judgment of the Company, the location will be as near the supply main as possible and outside of buildings. Suitable site or location for the meter, meter stand, including meter riser, regulator, and connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

25. PROTECTION OF COMPANY'S PROPERTY:

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on the customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

26. CUSTOMER'S EQUIPMENT AND INSTALLATION:

FEB 1 1988

The customer's lines and equipment are to be installed according to 807 KAR 5:022 Section 9 and in accordance with the following Company Rules and Regulations:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Glenn R. Jennings*
PUBLIC SERVICE COMMISSION MANAGER

The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the meter riser at

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

9-89
C

FOR All Service Areas
PSC NO. 6
Original SHEET NO. 21
CANCELLING PSC NO. 1A
First Revised SHEET NO. 14 & 15

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

the inlet side of the meter at the building or place of utilization of the gas.

The installation of the customer's service line shall be made in accordance with the requirements of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating and method of connecting the joints of pipe. All service line owned by the customer shall have a minimum cover whenever practical of twelve inches (12") of soil and be of new material meeting the Company's specifications. Where this requirement cannot be fulfilled due to existing substructure, etc., less cover may be permitted if permission is obtained from the Company inspector. The customer's service line shall be properly supported on undisturbed or well compacted soil, so that the pipe will not be subject to excessive external loading by the backfill. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line, the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

In all cases where practical, the customer's service line shall not be installed entering a building underground but shall be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six inches (6") above the ground.

The customer shall furnish, install, and maintain at his expense the necessary housepiping, connections, and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1980) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 1 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202

C 9-89

FOR All Service Areas

PSC NO. 6

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original SHEET NO. 22

CANCELLING PSC NO. 1A

Original and First SHEET NO. 5 & 15

Revised

RULES AND REGULATIONS

No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.

Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's service line, piping, connections, and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe, and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate, and maintain same.

27. NOTICE OF ESCAPING GAS OR UNSAFE CONDITIONS:

Immediate notice must be given by the customer to the office or employees of the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in the piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agents or representatives.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7000

C-89

FOR All Service Areas
PSC NO. 6
Original SHEET NO. 23
CANCELLING PSC NO. 1A
Original & First SHEET NO. 5, 11 &
Revised

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

28. TURNING OFF GAS SERVICE AND RESTORING SAME:

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the gas Company or having permission from the gas Company, shall turn the gas on or restore service.

29. CHARACTER OF SERVICE:

T

In accordance with 807 KAR 5:022 Section 16 the Company will normally supply natural gas having a heating value of approximately one thousand (1,040) BTU per cubic foot and a specific gravity of approximately six-tenths (0.6). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air, or a combination of same with natural gas.

30. MEASUREMENT BASE:

T

The Company, in accordance with 807 KAR 5:022 Section 8, utilizes the following measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserves the right to correct as necessary the actual temperatures to a sixty (60) degree Fahrenheit basis in the cases of large volume industrial customers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

All gas measured at pressures higher than standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

FEB 1 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

31. GAS MEASUREMENT:

BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as herein-after provided. If more than one meter is installed for the same or different classes of service at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills, except in those cases where the Company elects to

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CA-89

FOR All Service Areas
 PSC NO. 6
Original SHEET NO. 24
 CANCELLING PSC NO. 1A & 3
Original & First SHEET NO. 12 & 15
 Revised

DELTA NATURAL GAS COMPANY, INC.
 Name of Issuing Corporation

RULES AND REGULATIONS

install dual metering facilities in order to assure accurate measurement of all gas consumed. Meter readings may be combined and one bill rendered under these conditions. Meters include all measuring instruments and equipment.

- (1) All residences, commercial buildings or other occupied buildings shall have separate meters even if under the same roof, except in cases of multi-occupants under the same roof with a common entrance or within an enclosure or mobile home park where it is unreasonable or uneconomical to measure each unit separately.
- (2) When customers are served from high pressure lines, the meters, regulators and safety devices shall be located as near to the Company's main as is practicable.

32. METERING:

Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.

A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.

A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserves the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.

Any time a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.

33. POINT OF DELIVERY OF GAS:

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe of the customer, or at the outlet of the meter, whichever is nearest the delivery main of the Company.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 1 1988
 PURSUANT TO ORDER 5011,
 SECTION 9 (1)
 BY: Glenn R. Jennings
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7000

C-9-89

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 25

CANCELLING PSC NO. 3 & 1A

Original SHEET NO. 8, 12 &

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

34. MCF:

"Mcf" is defined as 1,000 cubic feet at the measurement base.

N

35. Dth:

"Dth" is defined as 1,000,000 BTUs.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

36. CUSTOMER'S DISCONTINUANCE OF SERVICE:

FEB 1 1988

T

Reference 807 KAR 5:006 Section 10

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

37. COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE:

**BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER**

T

Reference 807 KAR 5:006 Section 11

38. SPECIAL RULES AND CUSTOMERS SERVED FROM TRANSMISSION MAINS AND GATHERING LINES:

T

In addition to the standard Rules and Regulations as applicable to 807 KAR 5:022 Section 7 and 5:026, the following special Rules and Regulations shall apply to all customers served directly from high pressure transmission mains.

- (1) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical. No extension of Company facilities shall be made at Company expense to render service to a transmission customer.
- (2) Suitable site or location for the equipment owned by the Company or the owner of the line shall be provided and furnished by the customer without any expense to the Company. The Company shall have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- (3) The customer's service line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- (4) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202

C-9-8A

FOR All Service Areas

PSC NO. 6

First Revised SHEET NO. 26

CANCELLING PSC NO. 6

Original SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

39. SPECIAL PROVISIONS - LARGE VOLUME CUSTOMERS:

Industrial, commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittance or fluctuation in the pressure, volume or flow of gas, and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their existing location or any other location.

N

40. MONITORING CUSTOMER USAGE

The Company shall monitor each customer's usage in order to detect unusual deviations in individual customer consumption. Prior to billing, the Company will compare the customer's current consumption with prior usage. Should an unusual deviation in the customer's consumption be found, the Company shall make a reasonable attempt to determine the reason for the unusual deviation.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APR 13 1988

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

**BY: *Glenn R. Jennings*
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE April 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C9-89

FOR All Service Areas

PSC NO. 6

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original SHEET NO. 27

CANCELLING PSC NO. 1A

First Revised SHEET NO. 13

RULES AND REGULATIONS

DISTRIBUTION MAIN EXTENSIONS

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 5:022 Section No. 9 with the following exceptions:

In the case of mobile homes (house trailers) such extensions shall be seventy-five (75) feet or less, and in the case of residential structures other than mobile homes such extensions shall be one hundred fifty (150) feet or less.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

FEB 1 1988

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7000

C 9-87